



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 06.07.2016

No. F.DTL/207/2016-17/DGM(SO)/EAC/90

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of June-16

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2016 .

The energy accounts contain the following

- | | |
|------------|--|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant & Energy scheduled to STOA customers. |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of

power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



(S. K. Sinha)
Dy. General Manager(System Operation)

Copy for kind information:

E.D.(I),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'16	0.00	0.00
	May'16	0.00	0.00
	June'16	0.00	0.00
GT	Apr'16	86.98	86.98
	May'16	78.59	82.72
	June'16	73.99	79.84
PPCL	Apr'16	97.16	97.16
	May'16	86.4	91.69
	June'16	89.18	90.87
Bawana	Apr'16	61.98	61.98
	May'16	70.74	66.43
	June'16	68.91	67.25
BTPS#	Apr'16	57.40	57.40
	May'16	48.64	52.95
	June'16	55.43	53.77
Rithala**	Apr'16	89.17	89.17
	May'16	89.17	89.17
	June'16	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 & 21.03.2016 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{i} \%$$

AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

MANAGER(SO/EA)

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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'16	33.420	16.100	25.660	17.730	7.090	0	0
	May'16	33.420	18.710	23.050	17.730	7.090		
	June'16	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'16	44.050	25.050	30.060	0.000	0.000	0.84	
	May'16	44.050	25.050	30.060	0.000	0.000	0.84	
	June'16	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'16	61.110	8.600	30.290				
	May'16	61.110	8.600	30.290				
	June'16	61.110	8.600	30.290				
PPCL	Apr'16	30.980	17.610	21.110	30.300			
	May'16	30.980	17.610	21.110	30.300			
	June'16	30.980	17.610	21.110	30.300			
Rithala	Apr'16			100.000				
	May'16			100.000				
	June'16			100.000				

Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'16	31.130	18.000	21.750	7.300	1.820	10	10
	May'16	31.130	18.000	21.750	7.300	1.820	10	10
	June'16	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'16	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
GT	Upto June'16	61.1100	8.6000	30.2900				
PPCL	Upto June'16	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	MP
BTPS	Upto June'16	33.4200	17.9419	23.8181	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.794	32.8495	18.9977	22.9468	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC




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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.8610	32.8789	19.0147	22.9674	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	43.961	25.449	5.025	13.487	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.2640	3.3174	



MANAGER(SO/EA)

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E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	76.511281
	BYPL	43.658897
	TPDDL	52.272117
	NDMC	40.735885
	MES	16.693071
	MP	0.000000
	Total	229.871250
RPH*	BRPL	-0.711608
	BYPL	-0.404825
	TPDDL	-0.485566
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-0.882000
GT(APM, PMT,RLNG)	BRPL	52.348287
	BYPL	6.830014
	TPDDL	23.867083
	NDMC	0.000000
	MES	0.000000
	Total	83.045383
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	


MANAGER(SO/EA)

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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	53.579688
	BYPL	32.809001
	TPDDL	33.824967
	NDMC	51.654594
	MES	0.000000
	Total	171.868250
PPCL (S-RLNG)	BRPL	2.235309
	BYPL	1.455643
	TPDDL	1.744951
	NDMC	2.504597
	MES	0.000000
	Total	7.940500
Bawana(APM, PMT,RLNG)	BRPL	31.200015
	BYPL	18.868116
	TPDDL	25.283019
	NDMC	8.457000
	MES	2.116209
	PUNJAB	9.835008
	HARYANA	10.498882
	Total	106.258250
Bawana (S-RLNG)	BRPL	11.998600
	BYPL	6.451684
	TPDDL	8.734953
	NDMC	3.523699
	MES	0.852726
	PUNJAB	3.438942
	HARYANA	3.689896
	Total	38.690500
Rithala(N- Gas)	TPDDL	0.000000
Rithala(Spot)	TPDDL	0.000000

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	2.3934550	1.0512793	0.6078802	0.7342955	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	3.5087350	1.5407022	0.8913507	1.0766821	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL*	5.4139725	3.1874222	0.0000000	2.2265503	
CHAMERAHEP*	17.5610575	10.3388970	0.0000000	7.2221605	
CHAMERA-II HEP*	20.9221875	12.3177287	0.0000000	8.6044588	
CHAMERA-III HEP*	14.8785725	8.7596108	0.0000000	6.1189617	
DADRI GF	12.1148493	5.3133302	3.0805981	3.7209210	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.5785155	0.2540941	0.1469498	0.1774716	0.0000000
DADRI TPS	229.0842850	112.6579451	26.7750048	46.8300423	42.8212928
DADRI-II TPS	428.0094617	199.6832014	112.5599571	115.7663032	0.0000000
DHAULIGANGA *	14.2041125	8.3625292	0.0000000	5.8415833	
DULAHSTI HEP*	23.5129600	13.8430201	0.0000000	9.6699399	
JHAJJAR	320.4755125	194.2351661	40.9697757	85.2705707	
KOLDAM HEP	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	8.5586150	5.9328319	0.0000000	2.6257831	
NAPP	19.2956708	8.4746586	4.9011004	5.9199118	
NATHPA JHAKRI*	81.0908825	47.7414462	0.0000000	33.3494363	
RAPP C	35.9702994	15.7981555	9.1364560	11.0356879	
RIHAND STPS	25.8041998	12.5113381	7.0125203	6.2803414	
RIHAND-II STPS	69.6514800	33.1347974	19.5013844	17.0152982	
RIHAND-III STPS	65.4283225	31.0801075	17.5707917	16.7774233	
SEWA-II HEP*	2.5716925	1.5140582	0.0000000	1.0576343	
SINGRAULI	92.1255950	18.7737769	48.0822254	25.2695927	
SALAL HEP*	40.4179175	23.7956447	0.0000000	16.6222728	
TEHRI HEP	10.8000275	7.4865791	0.0000000	3.3134484	
TANAKPUR*	2.5978850	1.5294788	0.0000000	1.0684062	
UNCHAHAAR-I	10.5029425	5.3371922	3.0172353	2.1485150	
UNCHAHAAR-II	23.7118675	11.9773469	6.9050020	4.8295186	
UNCHAHAAR-III	14.5060275	7.4269597	4.2376600	2.8414078	
URI HEP*	27.9712425	16.4677893	0.0000000	11.5034532	
URI -II HEP*	16.5655625	9.7528093	0.0000000	6.8127532	
		0.0000000	0.0000000	0.0000000	
PARBATI-III*	9.4000250	5.5341707	0.0000000	3.8658543	
FARAKKA	10.2358580	5.2647804	3.0277426	1.9433350	
KAHALGAON-I	24.1197180	11.8245436	7.8503820	4.4447924	
KAHALGAON-II	82.0347920	40.3460703	25.2657283	16.4229934	
SASAN	268.3976150	38.9070283	150.8505321	78.6400546	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	159.6284580	70.1088188	40.5456283	48.9740109	
DVC(LT-3) at Ex-NR State periphery	157.5588820	69.1998610	40.0199560	48.3390650	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	52.7340500	23.1607948	13.3944487	16.1788065	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	52.0447320	22.8580463	13.2193619	15.9673238	
DVC(MEJIA7)(LT-8) at NR periphery	59.7157680		59.7157680		
DVC(MEJIA7)(LT-8) at NR State periphery	58.9260780		58.9260780		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	21.4748000			21.4748000	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	21.0126300			21.0126300	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	163.0565550			163.0565550	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	160.9100150			160.9100150	
TOWMCL				4.3200000	
SECI	11.3469550	3.8350150	3.7792280	3.7327120	




MANAGER(SO/EA)

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-II STPS	15.5109630	7.0250860	4.2347864	4.2510906	
RIHAND-III STPS	5.7067056	2.5864451	1.5093013	1.6109592	
UNCHAHAHAR-III	0.7060342	0.3406618	0.1988305	0.1665418	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi= Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	06.06.2016	9.58	06.06.2016	11.50
		10.06.2016	17.08	10.06.2016	17.53
	2	06.06.2016	8.56	06.06.2016	11.44
		10.06.2016	17.00	10.06.2016	17.53
		13.06.2016	13.4	13.06.2016	14.20
	3	06.06.2016	15.4	06.06.2016	18.06
		09.06.2016	15.5	09.06.2016	18.46
		30.06.2016	14.3	30.06.2016	14.40
		30.06.2016	16.2	30.06.2016	17.19
	4	30.06.2016	18.05	30.06.2016	24.00
		06.06.2016	11.12	06.06.2016	17.04
		07.06.2016	10.34	07.06.2016	12.55
		10.06.2016	17.08	10.06.2016	18.32
		13.06.2016	12.55	13.06.2016	18.06
		20.06.2016	8.33	20.06.2016	11.40
		24.06.2016	12.14	24.06.2016	14.54
	5	30.06.2016	10.07	30.06.2016	13.45
		02.06.2016	11.5	02.06.2016	14.00
		10.06.2016	17.08	10.06.2016	17.38
		13.06.2016	11.12	13.06.2016	13.26
		24.06.2016	16.18	24.06.2016	17.30
	6	24.06.2016	10.1	24.06.2016	11.55
		02.06.2016	10.45	02.06.2016	11.30
		02.06.2016	11.5	02.06.2016	14.00
10.06.2016		17.08	10.08.2016	17.38	
24.06.2016		13.2	24.06.2016	15.16	
PPCL	1	25.06.2016	10.04	25.06.2016	11.55
		05.06.2016	14.20	05.06.2016	15.06
		09.06.2016	15.10	09.06.2016	16.24
		10.06.2016	16.50	10.06.2016	18.00
		13.06.2016	12.14	13.06.2016	17.52
	2	13.06.2016	19.49	13.06.2016	21.34
		18.06.2016	9.13	18.06.2016	10.05
		18.06.2016	10.38	18.06.2016	11.17
		27.06.2016	19.06	27.06.2016	4.10
		08.06.2016	15.17	08.06.2016	18.25
		09.06.2016	14.33	09.06.2016	16.22
		10.06.2016	17.38	10.06.2016	18.12
		13.06.2016	12.14	13.06.2016	17.46
		13.06.2016	20.54	13.06.2016	21.58
		18.06.2016	9.54	18.06.2016	10.57
Bawana	4	01.06.2016	3.43	01.06.2016	8.55
	3	26.06.20106	9.24	26.06.2016	15.20
Rithala			-Nil-		

Sumedh

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Sumedh

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff partition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
June'16	12.103076

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM

Month	Total Injection by EDMWP* in Mus(as per SEM)
June'16	0.556759

*(-) sign indicate net power drawal from BYPL.

O) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.852155	From 01.06.16 to 30.06.16 under ISOA/0061/06
2	Fortis Hospotel Limited/TPDDL	IEX	0.352800	From 01.06.16 to 30.06.16 under partial OA ISOA/0079/01
3	Shiva Alloys Private Limited/TPDDL	IEX	0.5940000	From 01.06.16 to 30.06.16(Except 01,08,15,22.06.16)under Partial ISOA/0060/04
4	DLF Limited DLF Mall Saket New Delhi/BRPL	IEX	1.8027050	From 01.06.16 to 30.06.16 under ISOA/0078/02
5	Lodhi Property Company Limited/BRPL	IEX	0.8177375	From 01.06.16 to 30.06.16 under ISOA/0058/03
6	Max Healthcare Institute Limited/TPDDL	IEX	0.6082000	From 01.06.16 to 30.06.16 ISOA/0067/03 & 4
7	Avdant Swami Metal Works/BYPL	IEX	0.956575	From 01.06.16 to 30.06.16 under ISOA/0069/04
8	Devki_Devi_Fou ndation/BRPL	IEX	0.133438	From 27.06.16 to 30.06.16 under ISOA/0068/01
9	DMRC_Ltd_Through_ Concessionaire_M_S _Pacific_Developmen t_Corp._Ltd	IEX	0.257000	From 25.06.16 to 30.06.16 under ISOA/0064/01
10	Asian Hotels/BRPL	Yoginder Hyd.Power/PTC	0.789360	From 08.06.16 to 30.06.16 under Partial ISOA/0077/01 to 06




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P) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	96.4789750	-0.2530899
	BYPL	4.4850975	-6.8766981
	TPDDL	0.4417050	-46.9865456
	NDMC	14.1639750	-0.3614789
	MES	0.0000000	0.0000000
	Total	115.5697525	-54.4778125
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.

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